



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – November 2025

(Posted November 5, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
Market Area					Pipeline Maintenance																														
11/5/2025	Beatrice North	832	D	2180	1650	1650	1650	1650	1650	1650	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850															
Field Area					Pipeline Maintenance																														
11/5/2025	Field to Demarc	831	D	1730	1200	1200	1200	1200	1200	1200	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400															
10/17/2025	Beaver North	1025	D	975	800	800	800	800	800	800	800	800	800	800	800	840	840	840	840	840	840	840	840	840	840	840	840	840	840	840	890				
	Beaver C & Beaver North	1080	D	558	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	460	460				
	Brownfield North	1022	D	540	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	490	490					
	Pampa North	1023	D	523	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	463	463					
	Beaver C System	31	R	440	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	325	325					

Description of Notice Posting Date

No shading: Existing Planned Service Outage  
Green shading: New Planned Service Outage/Force Majeure  
Yellow shading: Updated/Revised Planned Service Outage  
Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt  
D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted  
Blue font: Northern does not anticipate primary firm service will be impacted  
Red font: Northern anticipates primary firm service will be impacted

All operating capacity is stated in 1,000's Dth/day  
The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



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					Field Area					Station Maintenance																Station Maintenance									
9/16/2025	Spraberry 12-inch	601	D	257	188 188 188																188 188 188														
	Spraberry 16-inch	1112	D	130	65 65 65																65 65 65														

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